DATES: The solicitation will be available November 1, 1995. Applications must be received by January 16, 1996.

FOR FURTHER INFORMATION CONTACT: Eric Hass and/or Doug Hooker at the U.S. Department of Energy Golden Field Office (NREL), 1617 Cole Boulevard, Golden, Colorado 80401, (303) 275-4728 for referral to appropriate DOE Regional Support Office or State Agency.

SUPPLEMENTARY INFORMATION: In 1995 the Department of Energy contributed \$6.2 for this program. Fourteen projects were selected for funding.

Availability of Fiscal Year 1996 Funds

With this publication, DOE is announcing the availability of up to Six million dollars in grant/cooperative agreement funds for fiscal year 1996. The awards will be made through a competitive process. In response to the solicitation, a State agency may include up to 10 percent, not to exceed \$25,000 per project, for State agency program support. Size of grants including State agency program support may range up to \$425,000. Projects may cover a period of up to 3 years.

Restricted Eligibility

Eligible applicants for purposes of funding under the program include any authorized agency of the 50 States, the District of Columbia, the U.S. Virgin Islands, the Commonwealth of Puerto Rico, and any territory or possession of the United States. For convenience, the term State in this notice refers to all eligible State agency applicants. Local governments, State and private universities, private non-profits, private businesses, and individuals, who are not eligible as direct applicants, must work with the appropriate State agencies in developing projects and forming participation arrangements. DOE strongly encourages and requires these types of cooperative arrangements in support of program goals.

The Catalog of Federal Domestic Assistance number assigned to this program is 81.105. Up to \$6 million in Federal funds will be made available by DOE for this effort. Cost sharing is required by all participants. The Federal Government will provide up to 45 percent of the funds for the Project. The remaining funds must be provided by the eligible applicants and/or cooperating project participants. Cost sharing, by industry/State partners, beyond the 55 percent required match is desirable. In addition to direct financial contributions, cost sharing can include beneficial services or items, such as manpower equipment, consultants, and

computer time that are allowable in accordance with applicable cost principles. Industrial partners are required for a proposal to be considered responsive to this announcement and eligible for grant consideration. A State agency application signed by an authorized State official is required for a proposal to be responsive.

Evaluation Criteria

The first tier, administrative review will occur at the appropriate DOE Regional Support Office. Applications will receive technical and final evaluation review by a panel comprised of members representing DOE's Office of **Energy Efficiency and Renewable** Energy. More detailed information is available from the U.S. Department of Energy Golden Field Office at 303/275-4728.

DOE reserves the right to fund, in whole or in part, any, all, or none of the proposals submitted in response to this notice.

Issued in Golden, Colorado, on September 21, 1995.

John W. Meeker,

Chief, Procurement, GO.

[FR Doc. 95-25223 Filed 10-11-95; 8:45 am]

BILLING CODE 6450-01-P

Office of Energy Research

Fusion Energy Advisory Committee Postponement Notice

AGENCY: Department of Energy.

ACTION: Notice of meeting postponement.

SUMMARY: An open meeting of the Fusion Energy Advisory Committee that was scheduled to be held on October 12-13, 1995, at 9 a.m., at the Renaissance Hotel in Washington, DC has been postponed. This meeting was announced in the Federal Register on Friday, September 22, 1995 (60–FR 49268).

Issued at Washington DC, on October 5, 1995.

Rachel Murphy Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95-25218 Filed 10-11-95; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. ER95-979-000, et al.]

Northeast Utilities Service Company, et al.; Electric Rate and Corporate **Regulation Filings**

October 4, 1995.

Take notice that the following filings have been made with the Commission:

1. Northeast Utilities Service Company [Docket No. ER95-979-000]

Take notice that Northeast Utilities Service Company (NUSCO), on September 13, 1995, tendered for filing, an amendment to the filing in the above referenced docket.

NUSCO states that a copy of this filing has been mailed to Westfield.

NUSCO requests that this change in rate schedule become effective on May 1, 1995.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-558-000]

Take notice that on September 18, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, amended its original submittal in this docket. The purpose of GPU's original submittal and amendment is to provide an explanation of the treatment of the cost of emission allowances under the GPU Power Pooling Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: October 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. NAP Trading and Marketing, Inc.

[Docket No. ER95-1278-000]

Take notice that on September 29, 1995, NAP Trading and Marketing, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: October 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Louisville Gas and Electric Company

[Docket No. ER95-1776-000]

Take notice that on September 18, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville